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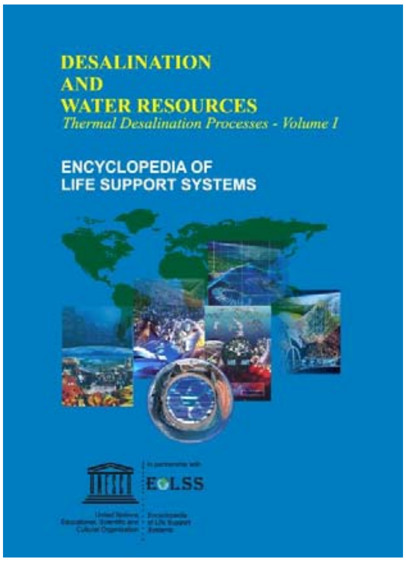
DESALINATION AND WATER RESOURCES
THERMAL DESALINATION PROCESSES



Thermal Desalination Processes - Volume 1
No. of Pages: 480
ISBN: 978-1-84826-425-0 (eBook)
ISBN: 978-1-84826-875-3 (Print Volume**)**

Thermal Desalination Processes - Volume 2
No. of Pages: 476
ISBN: 978-1-84826-426-7 (eBook)
ISBN: 978-1-84826-876-0 (Print Volume**)**

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