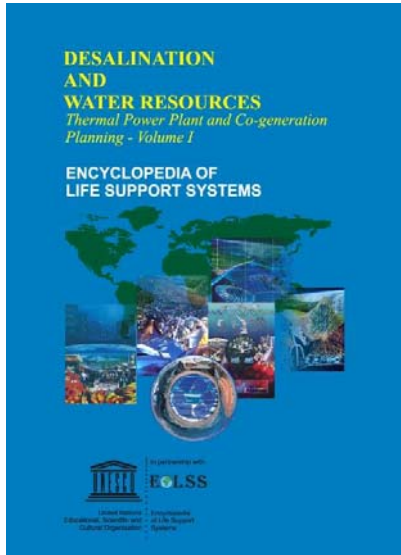


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DESALINATION AND WATER RESOURCES THERMAL POWER PLANT AND CO-GENERATION PLANNING



Thermal Power Plant and Co-generation Planning - Volume 1

No. of Pages: 396

ISBN: 978-1-84826-438-0 (eBook)

ISBN: 978-1-84826-888-3 (Print Volume)

Thermal Power Plant and Co-generation Planning - Volume 2

No. of Pages: 404

ISBN: 978-1-84826-439-7 (eBook)

ISBN: 978-1-84826-889-0 (Print Volume)

Thermal Power Plant and Co-generation Planning - Volume 3

No. of Pages: 424

ISBN: 978-1-84826-440-3 (eBook)

ISBN: 978-1-84826-890-6 (Print Volume)

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