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DESALINATION AND WATER RESOURCES
THERMAL DESALINATION PROCESSES

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Small Desalination Plants (SDPS)
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**Suggestions for Future MSF-Plant Design**

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**The Economics and Performance of Desalination Plants**


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