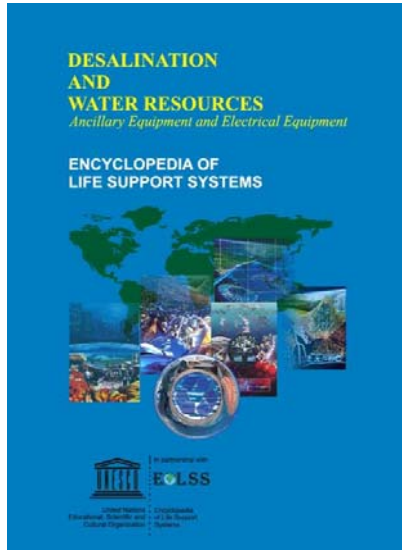


CONTENTS

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Goto, T.	Miyatake, O.	
Grabow, W. O.K.	Morin, O. J.	

CONTENTS

Seawater Supply Pump **1**
 C. Sommariva and S. Podesta, *Ansaldo Energia S.p.A., Piazza Monumento 12, 20025 Legnano, Italy*

1. An Overview to Auxiliary Equipment
2. The Duty of the Plant and the Rangeability
 - 2.1. The Hydraulic Layout and Flow Control
 - 2.2. The Design Criteria
 - 2.2.1. Geodetical Head
 - 2.2.1.1. Make Up Circuit
 - 2.2.1.2. Drain Circuit
 - 2.2.2. Pressure Head
 - 2.2.2.1. Make Up Circuit
 - 2.2.2.2. Drain Circuit
 - 2.2.3. Lost Head
 - 2.3. The Control Philosophy
3. The Specification and the Special Features for the Desalination Plants

Cooling Water Recirculation Pump **14**
 C. Sommariva and S. Podesta, *Ansaldo Energia S.p.A., Italy*

1. Cooling Water Recirculation Pump: The Duty on the Plant and the Rangeability
 - 1.1. Hydraulic Layout and Control System
 - 1.2. Design Criteria

Brine Recirculation Pump **19**
 C. Sommariva, *Ansaldo Energia S.p.A., Piazza Monumento 12, 20025 Legnano, Italy*

1. The Duty of the Plant and Rangeability
 - 1.1. Hydraulic Layout
 - 1.2. Design Criteria
 - 1.3. Pump Rangeability and Flow Control
 - 1.4. Pump Head Computation
 - 1.4.1. Geodetical Head
 - 1.4.2. Pressure Head

Brine Blowdown Pump **30**
 C. Sommariva and S. Podesta, *Ansaldo Energia S.p.A., Piazza Monumento 12, 20025 Legnano, Italy*

1. The Duty of the Plant and its Rangeability
 - 1.1. The Hydraulic Layout
 - 1.2. The Pump Rangeability
 - 1.3. The Design Criteria
 - 1.3.1. Geodetical Head
 - 1.3.2. Pressure Head
 - 1.3.3. Lost Head
2. The Specification and the Special Features for the Desalination Plants

Brine Heater Condensate Pump **34**
 C. Sommariva and S. Podesta, *Ansaldo Energia S.p.A., Piazza Monumento 12, 20025 Legnano, Italy*

1. Duty of the Plant and Rangeability

- 1.1. Pump Capacity and Control System
- 2. Specification and Special Features for Desalination Plants
 - 2.1. Bearing Cooling System
 - 2.2. Barrel External Protection
 - 2.3. Venting System
 - 2.4. Sealing System
 - 2.5. Circuit Installation Criteria

Minor Pumps for Desalination Plants

43

C. Sommariva, *Ansaldo Energia Pzza Monumento 12, 20025 Legnano, Italy*

- 1. Introduction
- 2. Sampling Pumps
- 3. Sump Pumps
- 4. Ejector Condensate Pumps
- 5. Clean Drain Transfer Pumps

The Installation Criteria and the Layout

49

C. Sommariva, *Desalination Department, Ansaldo Energia S.p.A., Italy*

- 1. Criteria of Selection for the Stand-by Pumps
 - 1.1. Seawater Supply Pumps
 - 1.2. Cooling Water Recirculation Pumps
 - 1.3. Brine Recirculation Pumps
 - 1.4. Other Pumps
- 2. Plant Layout

Hydraulic Aspects In Design And Operation Of Axial-Flow Pumps

59

Helmut Jaberg, *Institute for Hydraulic Machinery, Graz, Austria*

- 1. Introduction
- 2. Flows in Axial-flow Pumps
 - 2.1. Vane Cascade Flow and Characteristic Curve
 - 2.2. Sensitivity to Geometric Errors and Losses
 - 2.3. Cavitation
 - 2.4. Influence of Other Hydraulic Elements
- 3. Design and Manufacturing
 - 3.1. Determining the Major Pump Dimensions as well as the Inlet Flow to and Outlet Flow from the Flow Cascade
 - 3.2. Cascade Selection and Optimization
 - 3.3. Drawing up the Vane Plan and NC-Milling
 - 3.4. Experimental Verification
- 4. Operating Behavior
 - 4.1. The Start-up Behavior
 - 4.1.1. Limit Case $\alpha = 0$
 - 4.1.2. Limit Case $\alpha = 1$
 - 4.1.3. Starting Time
 - 4.1.4. Discharge Line without Backpressure
 - 4.1.5. Motor
 - 4.2. Control Methods
 - 4.2.1. Control by Throttling
 - 4.2.2. Switching Control
 - 4.2.3. Speed Control
 - 4.2.4. Propeller Blade Adjustment
 - 4.2.5. Inlet Swirl Adjustment

Description Of Surface Vortices With Regard To Common Design Criteria Of Intake Chambers

Peter Tillack, *KSB AG, Germany*

93

Dieter-Heinz Hellmann and Andreas R  th, *University of Kaiserslautern, Germany*

1. Introduction
2. Definition of Parameters and Design Criteria
3. Model Testing
4. Results

Vacuum Creating Equipment

106

Attilio Converti and Marco Del Borghi, *Department of Chemical and Process Engineering, Genoa University, Italy*

1. Introduction
2. Design Standard
3. Classification of the Various Processes
 - 3.1. Barometric Condensers' Vacuum Systems
 - 3.2. Steam Ejectors' Vacuum Systems
 - 3.2.1. Theoretical Analysis
 - 3.3. Liquid Ring Pumps
 - 3.3.1. Liquid Ring Pumps Principle of Operation
 - 3.4. Rotary Positive Blowers and Exhauster
4. Layout Feature
5. Specification for Vacuum System
 - 5.1. Process Data
 - 5.2. Cooling Seawater Medium
 - 5.3. Motive Steam Pressure
 - 5.4. Structural Design Data
 - 5.5. Materials
 - 5.5.1. Typical Specification for the Condenser Shell
 - 5.5.1.1. Tubes
 - 5.5.1.2. Tubeplate
 - 5.5.2. Typical Specification for the Ejectors
 - 5.5.3. Typical Specification for the Vacuum System Accessories and Piping Vapor Extraction Lines from the Evaporator Stages
 - 5.5.3.1. Vapor Condensate Drain Lines
 - 5.5.3.2. Cooling Water Lines

Filtering Equipment

127

J. Gatignol, *Project Manager, E. Beaudrey and Cie, Ingenieurs Constructeurs, Paris, France*

1. Introduction
 - 1.1. Definition of Filtering
 - 1.2. General Rules
2. Information to be Gathered before Starting
 - 2.1. Flow Rates
 - 2.2. Levels
 - 2.3. Trash Content Assessment
 - 2.4. Regulatory Constraints
 - 2.5. Mesh Aperture Selection
 - 2.5.1. Bar Screen Spacing
 - 2.5.2. Rotating Screen Mesh Sizing
 - 2.6. Mesh Type and Technology
 - 2.6.1. Trash Rakes
 - 2.6.2. Rotating Screens
 - 2.6.3. Fine-Mesh Screening

3. General Plant Layout
 - 3.1. Reminders
 - 3.2. Plant Layout Guidelines
 - 3.2.1. Number of Machines
 - 3.2.2. Pump and screen arrangement
4. Machine Sizing and Type Selection
 - 4.1. Shut-Off Gates
 - 4.2. Bar Screen Sizing
 - 4.3. Rotating Screen Selection and Sizing
 - 4.3.1. Sizing
 - 4.4. Choice of the Type of Machine
 - 4.4.1. Traveling Band Screens
 - 4.4.2. Drum Screens
 - 4.5. Screen Width
5. Biological Protection
6. Specified Operating Losses of Head

Chemical Dosing Stations

142

C. Sommariva, Ansaldo Energia S.p.A., Piazza Monumento 12, 20025 Legnano, Italy

1. Introduction
2. Generalities on Chemical Dosage
 - 2.1. Generalities on the Scale Formation
 - 2.2. Generalities on the Antifoam Dosage
 - 2.3. Generalities on the Oxygen Scavenger Dosage
 - 2.3.1. Sodium Sulfite Dosage
3. General Specification and Reference Codes
 - 3.1. Pumps
 - 3.2. Tanks
 - 3.3. Stirrers
 - 3.4. Pulsation Dampers
4. General Design Criteria

On-Load Sponge Ball Cleaning System

158

H. Bohmer, TAPROGGE Gesellschaft mbH, Germany

1. Introduction
2. Types and Effects of Depositions in Tubes
 - 2.1. Heat Rejection Section
 - 2.2. Brine Heater and Heat Recovery Section
3. Arrangement of Systems
 - 3.1. Heat Rejection Section
 - 3.2. Brine Heater and Heat Recovery Section
 - 3.2.1. Cleaning Frequency and Ball Charge
 - 3.2.2. Ball Recirculating System
4. System Description
 - 4.1. Strainer Section
 - 4.2. Ball Recirculating Unit
 - 4.3. Sponge Rubber Balls
 - 4.4. Ball Injection
 - 4.5. Automatic Operation and Monitoring System
 - 4.5.1. Automatic Operation
 - 4.5.2. Monitoring System
 - 4.6. Material Selection
5. Factors Affecting Ball Circulation
 - 5.1. Coarse Particles (Debris) carried into the Heat Exchangers and Leading to Tube Blockages

- 5.2. Dead Spots and Vortexes
- 5.3. Waterbox and Tube Sheet
- 5.4. Balls Passing the Tubes
- 5.5. Balls at Strainer Section
- 5.6. Ball Recirculating Pump
- 6. Conclusion

Power Supply Systems And Electrical Equipment For Desalination Plants

168

Y.M. Hamud and A.H. Anwar, *Abu Dhabi Water and Electricity Authority, Abu Dhabi, UAE*

- 1. Introduction
- 2. Electrical System Network for Desalination Plants
- 3. Medium Voltage Switchgears
- 4. Circuit Breakers
- 5. Induction Motors
 - 5.1. Ratings
 - 5.2. Service Factor
 - 5.3. Starting Current
 - 5.4 Insulation Class
- 6. Load Analysis
 - 6.1. General
 - 6.2. Load Flow Equations
 - 6.3. Per Unit Quantities
 - 6.4. Case Study
 - 6.4.1. 11 kV Users List
 - 6.4.2. Base Load Analysis
 - 6.4.2.1. Three by 80/40-40 MVA Transformers in Operation
 - 6.4.2.2. Only Two by 80/40-40 MVA Transformers in Operation
 - 6.4.3. Transient Load at Brine Recirculation Pump Start-up
 - 6.4.3.1. Three by 80/40-40 MVA Transformers in Operation
 - 6.4.3.2. Two 80/40-40 MVA Transformers in Operation
 - 6.4.3.3. Simultaneous Starting of Two BRP Motors, One for Each Transformer Winding
 - 6.4.4. Transient Load after a Voltage Dip
 - 6.4.4.1. Three by 80/40-40 MVA Transformer in Normal Operation
 - 6.4.4.2. Only Two by 80/40-40 MVA Transformers in Operation
 - 6.4.5. Transient Load after a Slow Transfer
 - 6.4.6. Transformer Voltage Drop
- 7. Short Circuit Calculations
 - 7.1. General
 - 7.2. Some Definitions
 - 7.3. Calculations of Short Circuit Currents

Composite Materials for Pressure Vessels And Pipes

193

Jack E. Helms, *Department of Mechanical Engineering, Louisiana State University, Baton Rouge, Louisiana 70803, USA*

- 1. Introduction
- 2. Historical Background
 - 2.1. Fiberglass Piping
 - 2.2. Fiberglass Tanks and Vessels
- 3. Mechanics of Composite Materials
 - 3.1. Introduction
 - 3.2 Constitutive Equations
 - 3.3 Conclusions
- 4. Composite Piping
 - 4.1. Design Requirements

- 4.2. Types of Piping
- 4.3. Fiber Reinforcement
- 4.4. Resins
- 4.5. Hydraulic Design
- 4.6. Hazen-Williams Flow Formula
- 4.7. Pressure Drop with Darcy Friction Factor
- 4.8. Types of Fittings and Components
- 4.9. Joining of Piping Components
- 4.10. Piping System Design
- 4.11. Deflections in Piping Systems
- 4.12. External Pressure
- 4.13. Summary
- 5. Composite Vessels
 - 5.1. Introduction
 - 5.2. Filament Winding
 - 5.3. Design Methods
 - 5.4. Orthotropic Theory
 - 5.5. Laminated Anisotropic Plate Theory
 - 5.6. Shell Openings
 - 5.7. Nozzles
 - 5.8. Vessel Supports

Thermal Stresses In Vessels, Piping, And Components

223

Albert E. Segall, *Engineering Science and Mechanics, The Pennsylvania State University, University Park, PA 16803, USA*

- 1. Introduction
- 2. Thermal Analysis
 - 2.1. Thermal Conduction (General Considerations)
 - 2.2. Transient Solutions (Unit Response)
 - 2.3. Transient Solutions (Generalized Response)
- 3. Thermoelastic Analysis
 - 3.1. Thermoelastic Analysis (Generalized Transient Response)
- 4. Axial Temperature Gradients
 - 4.1. Examples of Stresses from Axial Gradients
- 5. Conclusions

Pressure Vessels And Piping Systems: Reliability, Risk And Safety Assessment

242

F.A. Simonen, *Pacific Northwest National Laboratory, Richland, Washington USA*

- 1. Introduction
- 2. Failure Mechanisms and Failure Modes
 - 2.1. Failure Modes
 - 2.2. Failure Mechanisms
- 3. Reliability and Risk
- 4. Failure Frequency Estimation
 - 4.1. Advantages and Disadvantages of Alternative Methods
- 5. Statistical Estimation Using Service Data
- 6. Structural Reliability Models
 - 6.1. Reactor Pressure Vessel Codes
 - 6.2. Piping Reliability Codes
- 7. Expert Judgment Elicitation
- 8. Probabilistic Risk Assessment
- 9. Role of Operation, Inspection and Maintenance
- 10. Risk-Based In-service Inspection
- 11. Probabilistic Design Methods
- 12. Conclusion

Pressure Vessels And Shell Structures

268

N.A. Makhutov and Yu. G. Matvienko, *Mechanical Engineering Research Institute of the Russian Academy of Science, Moscow, Russia*

1. Introduction
2. Areas of Application of Pressure Vessels and Shell Structures
3. Design of Pressure Vessels
4. Structural Elements of Pressure Vessels
5. Shell Structures of Composite Materials
6. Strength and Analysis of Pressure Vessels and Shell Structures
 - 6.1. Strength of Pressure Vessels
 - 6.2. Robust Hull Strength of Submarine Vessels
 - 6.3. Fuselage Strength of Aircraft

Pipeline Operations

298

M. Mohitpour, *FASME, FEIC, President Tempsys Pipeline Solutions Inc. Canada*
 Andrew Jenkins, *TransCanada PipeLines, Ltd. Canada*

1. Pipeline Operation
2. Gas Pipeline Operation
 - 2.1 Contracts and Services
 - 2.2 Pipeline Operations
 - 2.2.1 System Control/Gas Control
 - 2.2.2 Pipeline Control
 - 2.2.3 Compression Control
 - 2.2.4 Data Acquisition
 - 2.2.5 Central Gas Control
3. Liquid Pipeline Operation
 - 3.1 Types of Liquid Pipelines
 - 3.2 Batching
 - 3.2.1 Batch Sequencing
 - 3.2.2 Batch Cycle/Slug
 - 3.2.3 Batch Sizing
 - 3.2.4 Buffers
 - 3.2.5 Batching Travel Time
 - 3.2.6 Batch Interface Marking and Position
 - 3.2.7 Batch Injection, Transportation and Delivery
 - 3.2.8 Batch Reporting
 - 3.3 Liquid Pipeline Operational Control
 - 3.3.1 Nominations
 - 3.3.2 System Control

Steel And Pipe Mill Technology

343

Keith Leewis, *Process Performance Improvement Consultants, 739 Kenwood Avenue Libertyville, IL 60048, USA*

1. Background
2. Historic Pipe Making Practices
3. Rolling Mill Configurations
 - 3.1. "U & O" Process:
 - 3.2. Roll Forming
 - 3.3. Spiral Pipe Process
 - 3.4. Continuous U&O Mills
 - 3.5. Seamless
4. Historic Seam Welding Processes
 - 4.1. Furnace Butt Joints

- 4.2. Low Frequency Electric Resistance Welding (LF-ERW)
- 5. Current seam welding processes
 - 5.1. High Frequency Electric Resistance
 - 5.2. Dual Submerged Arc Welded
 - 5.3. Laser and Electron Beam
- 6. Mechanical Properties
 - 6.1. Grade
 - 6.2. Grade Substitution Caution
 - 6.3. Typical Mill Approaches to High Grade Pipe
- 7. Strengthening Mechanisms
 - 7.1. Solid Solution Strengthening
 - 7.2. Particle/Precipitate Strengthening
 - 7.3. Grain boundary Strengthening
 - 7.4. Work Hardening
- 8. Accelerated Cooling
- 9. Toughness
- 10. Chemistry
- 11. Major Alloying Constituents
- 12. Tramp and Residual Elements
- 13. Typical Microalloying Elements
- 14. Convenient Empirical Relationships to Avoid Weld Cracking
- 15. Steel Making Practices
 - 15.1. Acid vs Basic Refractories
 - 15.2. Open Hearth
 - 15.3. Basic Oxygen Furnace
 - 15.4. Electric Furnace
- 16. Ladle Metallurgy
 - 16.1. Alloying and Cleanliness Control Is In the Liquid State
 - 16.2. Centerline Lamination Considerations and Temperature Control
- 17. Solidification
 - 17.1. Ingot Cast Steels:
 - 17.2. Continuous Casting
 - 17.3. Segregation Only Occurs In the Liquid State
- 18. Sampling QA/QC is used to ensure that acceptable pipe leaves the mill
- 19. Testing Line Pipe to Yield
- 20. Tensile Testing of In-service Pipe and the Bauschinger Effect
 - 20.1. Result of the FBE Thermal Cycle
 - 20.2. Mechanisms:
 - 20.3 Practical Effects:
 - 20.4. Note of caution
- 21. Variability in Pipe Properties
 - 21.1. FBE Heating Cycle
 - 21.2. Rolling/Alloying Variation
 - 21.3. Parameter Variation

Pipeline Structural Integrity

388

Roman W. Motriuk, *ARCUS Solutions Inc., Stn. D Calgary, Alberta, Canada T2P 2E7*

- 1. Pipeline Structural Integrity Definition
- 2. Pipeline Structural Integrity throughout History and Today
- 3. Overview of Potential Factors Leading to Structural Integrity Breach
 - 3.1. Internal Pressure
 - 3.2. Stresses within the Pipe Wall
 - 3.3. Piping Vibration
 - 3.4. Pipe-Soil Interaction
 - 3.5. Pipeline Material
 - 3.6. Pipeline Corrosion and Erosion

- 3.7. Pipeline Weld Flaws
- 3.8. External Damage – Third Party
- 3.9. Incorrect Operation and Operating Errors
- 3.10. Earthquake
- 4. Piping Structural Integrity Evaluation
- 5. Integrity Management Programs
 - 5.1. Prescriptive Integrity Programs
 - 5.2. Performance-Based Integrity Programs
- 6. Pipeline Integrity Breach
 - 6.1. Regulatory Response to Pipeline Integrity Breaches
- 7. Analyses Supporting Structural Integrity and Management Programs
 - 7.1. Analysis of Threats
 - 7.2. Regulatory Prescribed Risk Analysis
 - 7.3. Risk Analysis Results
- 8. Preventing Failures
- 9. Pipeline Structural Integrity and Training
 - 9.1. The Value of Training
 - 9.2. Training Options

Pipeline System Automation and Control

434

C. Bruce Warren and Mike S. Yoon, *BCT Group and Yoon Consulting, Canada*

- 1. Supervisory Control and Data Acquisition (SCADA) System
 - 1.1. History
 - 1.2. SCADA System Architecture
 - 1.3. Communications
 - 1.4. Data Management
 - 1.5. Human Machine Interface (HMI) and Reporting
 - 1.6. Alarm Processing
 - 1.7. Remote Terminal Unit (RTU)
 - 1.8. Security
 - 1.9. Corporate Integration
- 2. Measurement System
 - 2.1. Measurement Performance
 - 2.2. Measurement Units
 - 2.3. Flow Measurements
 - 2.3.1. Differential Pressure Flow Meters
 - 2.3.2. Linear Flow Meters
- 3. Station Control
 - 3.1. Station Control System Architecture
 - 3.2. Station Control Methods
 - 3.3. Station Operation
 - 3.3.1. Pump Station Operation
 - 3.3.2. Compressor Station Operation
 - 3.4. Meter Station Operation
 - 3.5. Tank Farm Operation
- 4. Conclusion

Pump and Compressor Operation

469

Thomas Van Hardeveld, *Strategic Maintenance Solutions Inc., Canada*

- 1. Introduction
- 2. Operation of Pump and Compressor Stations
 - 2.1. General
 - 2.2. Unit Selection
 - 2.2.1. Driver Selection

- 2.2.2. Pump and Compressor Selection
- 2.3. Compressor Station Layout
- 2.4. Pump Station Layout
- 2.5. Oil Terminals
- 2.6. Station Control Systems
- 2.7. Safety Systems
- 2.8. Compressor Station Systems
 - 2.8.1. Compressor Station Control
 - 2.8.2. Compressor Unit Control
 - 2.8.3. Other Station Systems
- 2.9. Pump Station Systems
 - 2.9.1. Pump Station Control
 - 2.9.2. Other Station Systems
- 3. Operation of Pump and Compressor Drivers
 - 3.1. Gas Turbines
 - 3.1.1. Gas Turbine Design
 - 3.1.2. Air Intake and Exhaust
 - 3.1.3. Axial Compressor Surge
 - 3.1.4. Gas Turbine Control System
 - 3.1.5. Bearings and Lubrication System
 - 3.1.6. Fuel System
 - 3.1.7. Emission Control
 - 3.1.8. Startup and Shutdown
 - 3.2. Internal Combustion Engines
 - 3.2.1. Internal Combustion Engine Design
 - 3.2.2. Air Intake Scavenging and Turbocharging
 - 3.2.3. Engine Control System
 - 3.2.4. Lubrication System
 - 3.2.5. Fuel System
 - 3.2.6. Cooling System
 - 3.2.7. Startup and Shutdown
 - 3.3. Electric Motors
 - 3.3.1. Electric Motor Design
 - 3.3.2. Variable Frequency Drives
 - 3.3.3. Motor Control System
 - 3.3.4. Startup and Shutdown
- 4. Operation of Pumps and Compressors
 - 4.1. Centrifugal Pumps
 - 4.1.1. Centrifugal Pump Design
 - 4.1.2. Pump Sealing System
 - 4.1.3. Centrifugal Pump Control
 - 4.2. Reciprocating Compressors
 - 4.2.1. Reciprocating Compressor Design
 - 4.2.2. Lubrication System
 - 4.2.3. Reciprocating Compressor Control
 - 4.3. Centrifugal Compressors
 - 4.3.1. Centrifugal Compressor Design
 - 4.3.2. Bearings and Lubrication System
 - 4.3.3. Sealing System
 - 4.3.4. Centrifugal Compressor Control
 - 4.3.5. Compressor Surge Control
- 5. Performance of Pumps and Compressors
 - 5.1. Centrifugal Pumps
 - 5.2. Reciprocating Compressors
 - 5.3. Centrifugal Compressors
- 6. Maintenance of Pumps and Compressors
 - 6.1. Asset Management
 - 6.2. Station Maintenance

- 6.3. Pump and Compressor Drivers
 - 6.3.1. Gas Turbines
 - 6.3.2. Internal Combustion Engines
 - 6.3.3. Electric Motors
- 6.4. Pumps and Compressors
 - 6.4.1. Centrifugal Pumps
 - 6.4.2. Reciprocating Compressors
 - 6.4.3. Centrifugal Compressors
- 7. Conclusion

Environmental Conservation Practices For Pipelines **538**

Tamara Petter, *TERA Environmental Consultants, Calgary, Alberta, Canada*
 Dean F. Mutrie, *TERA Environmental Consultants, Calgary, Alberta, Canada*

- 1. Introduction
 - 1.1. Pipeline Construction in Brief
- 2. Environmental Conservation through Pipeline Route Selection
- 3. Soil Conservation
 - 3.1. Potential Impacts
 - 3.2. Timing of Construction
 - 3.3. Construction Techniques
- 4. Aquatic Ecosystem Conservation
 - 4.1. Potential Impacts
 - 4.2. Timing of Construction
 - 4.3. Construction Techniques
- 5. Wetland Conservation
 - 5.1. Potential Impacts
 - 5.2. Timing of Construction
 - 5.3. Construction Techniques
- 6. Native Vegetation Conservation
 - 6.1. Potential Impacts
 - 6.2. Timing of Construction
 - 6.3. Construction Techniques
- 7. Wildlife Conservation
 - 7.1. Potential Impacts
 - 7.2. Timing of Construction
 - 7.3. Construction Techniques
- 8. Heritage Resources Conservation
 - 8.1. Potential Impacts
 - 8.2. Timing of Construction
 - 8.3. Construction Techniques
- 9. Conservation of Lands used for Traditional Purposes
 - 9.1. Potential Impacts
 - 9.2. Timing of Construction
 - 9.3. Construction Techniques
- 10. Environmental Protection Plans and Environmental Inspection
 - 10.1. Environmental Protection Plan
 - 10.2. Environmental Inspection
- 11. Environmental Conservation during Operations
- 12. Concluding Remarks

Index **571**

About DESWARE **581**